APPLICATION FOR UNITED STATES LETTERS PATENT

for

A PROCESS TO PRODUCE A DILUTE ETHYLENE STREAM AND A DILUTE PROPYLENE STREAM

by

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This is a Continuation-In-Part of application serial no 09/992,445, filed on November 16, 2001 from which applicants claim priority under 37 C.F.R.1.78.

FIELD OF THE INVENTION

This invention is related to the field of processes wherein a cracked gas stream is separated to produce dilute olefin streams to be used as feedstocks to produce olefin-based derivatives. Specifically, this invention is related to the field of processes wherein a cracked gas stream is separated to produce a dilute ethylene stream and a dilute propylene stream to be used as feedstocks for producing olefin-based derivatives. More specifically, the dilute ethylene stream is used as a feedstock to produce ethylbenzene, and the dilute propylene stream is used as a feedstock to produce cumene, acrylic acid, propylene oxide or other propylene based derivatives.

BACKGROUND OF THE INVENTION

Feedstock costs in the chemical industry comprise a significant portion of the manufacturing costs. Continuous research is being conducted to lower these costs by utilizing lower cost feed sources. The alkylation of benzene and other aromatics is one area where dilute olefin streams are employed to reduce feed related manufacturing costs. For example, in the production of ethylbenzene, a raw material for the production of styrene, the off-gas from a fluidized catalytic cracking unit (FCC) can be successfully employed as a cost advantaged ethylene source. The FCC off-gas is a dilute stream containing typically less than 30 mole percent ethylene. Due to the large quantities of diluents in the FCC off-gas, such as, for example, hydrogen and methane, the alkylation section of the ethylbenzene unit requires that some of the equipment be oversized.

Additionally, the hydrogen sulfide content of the FCC off-gas necessitates its removal in a gas pretreatment section and subsequent compression before it can be routed to the alkylation reactor. The requirements of having oversized equipment and gas pre-treatment followed by compression greatly

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increase the capital costs associated with an ethylbenzene unit utilizing FCC off-gas as its feedstock compared to a conventional ethylbenzene unit that utilizes high purity, polymer grade ethylene.

There is a need in the chemical industry to reduce feedstock costs by utilizing dilute olefin streams at olefins-based derivative units rather than polymer grade olefin feedstocks. To fulfill this need, the inventors provide this inventive process. This process reduces the amount of equipment traditionally required for the production of ethylene. An example of some of the equipment that has been eliminated is the ethylene refrigeration compressor, demethanizer, cold box system, and C₂ and C₃ splitters. Additionally, some equipment is smaller than with conventional crackers of comparable scale. The propylene refrigeration system is reduced in size over that of a conventional cracker. This invention also benefits the olefin-based derivative units that produce, for example, ethylbenzene, cumene, acrylic acid, and propylene oxide. One of the benefits is the pretreatment normally required for the olefins-based derivative units is not necessary in this inventive process because treatment has already been accomplished in the process to produce the dilute olefins stream. In others words, this inventive process to produce dilute olefin streams and route these stream to olefins-based derivative units has a reduced capital cost over a traditional FCC off-gas process since all pretreatment and compression is handled by the dilute olefins process.

SUMMARY OF THE INVENTION

An object of this invention is to provide a process to produce a dilute ethylene stream and a dilute propylene stream from a cracked gas stream.

Another object of this invention is to provide a process to produce the dilute ethylene stream and the dilute propylene stream from a cracked gas stream generated by the steam cracking of C_2 and higher hydrocarbons.

Another object of this invention is to provide a process to produce the dilute ethylene stream and dilute propylene stream wherein these streams are utilized to produce olefin-based derivatives.

Another object of this invention is to provide a process to produce a dilute ethylene stream wherein the dilute ethylene stream is used as a feedstock to produce ethylbenzene.

Another object of this invention is to provide a process to produce a dilute ethylene stream wherein the ethylbenzene unit utilizing the dilute ethylene stream does not contain pretreatment and compression zones.

Another object of this invention is to provide a process to produce a dilute propylene stream wherein the dilute propylene stream is used as a feedstock to produce cumene, acrylic acid, propylene oxide and other propylene derivatives.

Yet another object of this invention is to produce cumene, acrylic acid, and propylene oxide and other propylene derivatives without a pretreatment unit.

In accordance with one embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream from a cracked gas stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) separating the cracked gas stream in a deethanizer zone to produce a C_2 stream and a C_3 + stream;
- (2). hydrogenating the C₂- stream in a hydrogenation zone to remove a portion of the
 acetylene to produce the dilute ethylene stream;
 - (3) separating the C_3+ stream in a depropanizer zone to produce a C_3 stream and a C_4+ stream; and

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(4) reacting the C₃ stream in a methylacetylene-propadiene hydrogenation (MAPD) reactor zone to convert a portion of methylacetylene and propadiene to propylene and propane to produce the dilute propylene stream.

In accordance with another embodiment of this invention, a process for producing the cracked gas stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of"):

- (1) heating a hydrocarbon feed in a cracking zone to form a raw cracked gas stream; wherein the raw cracked gas stream comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons and heavier constituents;
- (2) quenching the raw cracked gas stream in a quenching zone to produce a quenched, cracked gas stream;
- (3) compressing the quenched, cracked gas stream in a first compression zone to form a pressurized, cracked gas stream;
- (4) deacidifying the pressurized, cracked gas stream in a deacidifying zone to remove a portion of the hydrogen sulfide to form a wet cracked gas stream; and
- (5) drying the wet cracked gas stream in a drying zone to form a cracked gas stream.

 In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:
- (1) separating the cracked gas stream in a deethanizer zone to produce a C_2 stream and a C_3 + stream;
 - (2) compressing the C₂- stream in a compression zone to form a pressurized C₂- stream;
 - (3) hydrogenating the pressurized C₂- stream in a hydrogenation zone to remove a portion of the acetylene to produce the dilute ethylene stream;

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- (4) separating the C_3+ stream in a depropanizer zone to produce a C_3 stream and a C_4+ stream; and
- (5) reacting the C₃ stream in a MAPD reactor zone to convert a portion of methylacetylene and propadiene to propylene and propane to produce the dilute propylene stream.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) hydrogenating a portion of the acetylene in the cracked gas stream in a hydrogenation zone to produce a reduced acetylene cracked gas stream;
- (2) separating the reduced acetylene cracked gas stream in a deethanizer zone to produce the dilute ethylene stream and a C_3+ stream;
- (3) separating the C_3+ stream in the depropanizer zone to produce a C_3 stream and a C_4+ stream; and
- (4) reacting the C₃ stream in a MAPD reactor zone to convert a portion of methylacetylene and propadiene to propylene and propane to produce the dilute propylene stream.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) heating a hydrocarbon feed in a cracking zone to form a raw cracked gas stream; wherein the cracked gas stream comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons and heavier constituents;
- (2) quenching the raw cracked gas stream in a quenching zone to produce a quenched, cracked gas stream;

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- (3) compressing the quenched, cracked gas stream in a first compression zone to form a pressurized cracked gas stream;
- (4) deacidifying the pressurized, cracked gas stream in a deacidifying zone to remove a portion of the hydrogen sulfide to form a wet cracked gas stream;
 - (5) drying the wet cracked gas stream in a drying zone to form a cracked gas stream;
- (6) separating the cracked gas stream in a deethanizer zone to produce a C_2 stream and a C_3 + stream;
- (7) compressing the C₂- stream in a second compression zone to form a pressurized C₂-stream;
- (8) hydrogenating the pressurized C₂- stream in a hydrogenation zone to remove a portion of the acetylene to produce the dilute ethylene stream; and
- (9) separating the C_3 + stream in a depropanizer zone to produce a C_3 stream and a C_4 + stream; and
- (10) reacting the C₃ stream in a MAPD reactor zone to convert a portion of methylacetylene and propadiene to propylene and propane to produce the dilute propylene stream.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) heating a hydrocarbon feed in a cracking zone to form a raw cracked gas stream; wherein the cracked gas stream comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons, and heavier constituents;
- (2) quenching the raw cracked gas stream in a quenching zone to produce a quenched, cracked gas stream;

- (3) compressing the quenched, cracked gas stream in a first compression zone to form a pressurized, cracked gas stream;
- (4) deacidifying the pressurized, cracked gas stream in a deacidifying zone to remove a portion of the hydrogen sulfide to form a wet cracked gas stream;
 - (5) drying the wet cracked gas stream in a drying zone to form a cracked gas stream;
- (6) separating the cracked gas stream in a deethanizer zone to produce a C₂- stream and a C₃+ stream;
- (7) hydrogenating the C₂- stream in a hydrogenation zone to remove a portion of the acetylene to produce the dilute ethylene stream; and
 - (8) separating the C_3 + stream in a depropanizer zone to produce a C_3 and a C_4 + stream;
- (9) reacting the C₃ stream in a MAPD reactor zone to convert a portion of methylacetylene and propadiene to propylene and propane to produce the dilute propylene stream. In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:
- (1) heating a hydrocarbon feed in a cracking zone to form a raw cracked gas stream; wherein the raw cracked gas stream comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons and heavier constituents;
- (2) quenching the raw cracked gas stream in a quenching zone to produce a quenched,20 cracked gas stream;
 - (3) compressing the quenched, cracked gas stream in a first compression zone to form a pressurized, cracked gas stream;
 - (4) deacidifying the pressurized, cracked gas stream in a deacidifying zone to remove a portion of the hydrogen sulfide to form a wet cracked gas stream; and

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- (5) drying the wet cracked gas stream in a drying zone to reduce the moisture level to form a cracked gas stream
- (6) hydrogenating a portion of the acetylene in the cracked gas stream in a hydrogenation zone to produce a reduced acetylene cracked gas stream;
- (7) separating the reduced acetylene cracked gas stream in a deethanizer zone to produce the dilute ethylene stream and a C_3 + stream;
- (8) separating the C_3+ stream in the depropanizer zone to produce a C_3 stream and a C_4+ stream; and
- (9) reacting the C₃ stream in a MAPD reactor zone to convert a portion of methylacetylene and propadiene to propylene and propane to produce the dilute propylene stream.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) separating the cracked gas stream in a deethanizer zone to produce a C_2 stream and a C_3 + stream;
- (2). hydrogenating the C₂- stream in a hydrogenation zone to remove a portion of the acetylene to produce the dilute ethylene stream;
 - (3) routing the C_3 + stream to storage or other process unit.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) separating the cracked gas stream in a deethanizer zone to produce a C_2 stream and a C_3 + stream;
 - (2) compressing the C₂- stream in a compression zone to form a pressurized C₂- stream;

- (3) hydrogenating the pressurized C₂- stream in a hydrogenation zone to remove a portion of the acetylene to produce the dilute ethylene stream; and
 - (4) routing the C_3 + stream to storage or other process unit.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) hydrogenating a portion of the acetylene in the cracked gas stream in a hydrogenation zone to produce a reduced acetylene cracked gas stream;
- (2) separating the reduced acetylene cracked gas stream in a deethanizer zone to produce the dilute ethylene stream and a C_3 + stream; and
 - (3) routing the C_3 + stream to storage or other process unit.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) heating a hydrocarbon feed in a cracking zone to form a raw cracked gas stream; wherein the cracked gas stream comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons and heavier constituents;
- (2) quenching the raw cracked gas stream in a quenching zone to produce a quenched, cracked gas stream;
- 20 (3) compressing the quenched, cracked gas stream in a first compression zone to form a pressurized cracked gas stream;
 - (4) deacidifying the pressurized, cracked gas stream in a deacidifying zone to remove a portion of the hydrogen sulfide to form a wet cracked gas stream;
 - (5) drying the wet cracked gas stream in a drying zone to produce a cracked gas stream;

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- (6) separating the cracked gas stream in a deethanizer zone to produce a C₂- stream and a C₃+ stream;
- (7) compressing the C₂- stream in a second compression zone to form a pressurized C₂-stream;
- (8) hydrogenating the pressurized C₂- stream in a hydrogenation zone to remove a portion of the acetylene to produce the dilute ethylene stream; and
 - (9) routing the C_3 + stream to storage or other process unit.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of"):

- (1) heating a hydrocarbon feed in a cracking zone to form a cracked gas stream; wherein the cracked gas stream comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons, and heavier constituents;
- (2) quenching the raw cracked gas stream in a quenching zone to produce a quenched, cracked gas stream;
- (3) compressing the quenched, cracked gas stream in a first compression zone to form a pressurized cracked gas stream;
- (4) deacidifying the pressurized, cracked gas stream in a deacidifying zone to remove a portion of the hydrogen sulfide to form a wet cracked gas stream;
 - (5) drying the wet cracked gas stream in a drying zone to produce a cracked gas stream;
- (6) separating the cracked gas stream in a deethanizer zone to produce a C_2 stream and a C_3 + stream;
- (7) hydrogenating the pressurized, C₂- stream in the hydrogenation zone to remove a portion of the acetylene to produce the dilute ethylene stream; and

(8) routing the C₃+ stream to storage or other process unit.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

- (1) heating a hydrocarbon feed in a cracking zone to form a raw cracked gas stream; wherein the raw cracked gas stream comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons, and heavier constituents;
- (2) quenching the raw cracked gas stream in a quenching zone to produce a quenched, cracked gas stream;
- (3) compressing the quenched, cracked gas stream in a first compression zone to form a pressurized cracked gas stream;
- (4) deacidifying the pressurized, cracked gas stream in a deacidifying zone to remove a portion of the hydrogen sulfide to form a wet cracked gas stream; and
 - (5) drying the cracked gas stream in a drying zone to produce a cracked gas stream.
- (6) hydrogenating a portion of the acetylene in the cracked gas stream in a hydrogenation zone to produce a reduced acetylene cracked gas stream;
- (7) separating the reduced acetylene cracked gas stream in a deethanizer zone to produce the dilute ethylene stream and a C_3 + stream;
 - (8) routing the C_3 + stream to storage or other process unit.

In accordance with another embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream is provided, the process comprising (or optionally, "consisting essentially of" or "consisting of") the following steps in the order named:

(1) Separating a cracked gas stream in a depropanizer zone to form a C_3 - stream and a C_4 + stream

- (2) Separating the C₃- stream in a deethanizer zone to form a C₂- stream and a C₃ stream.
- (3) hydrogenating a portion of the acetylene in the C₂- stream in a hydrogenation zone to produce a dilute ethylene stream; and
- 5 (4) reacting the C₃ stream in a MAPD zone to convert a portion of methylacetylene and propadiene to propylene and propane to produce said dilute propylene stream.

These objects, and other objects, will become more apparent to others with ordinary skill in the art after reading this disclosure.

Brief Description of Drawings

- FIG 1. A diagram showing an embodiment of the process to produce dilute propylene and dilute ethylene.
- FIG 2. A diagram showing the preferred method of producing cracked gas feed.
- FIG 3. A diagram showing another embodiment of the process to produce dilute propylene and dilute ethylene with a second compression zone.
- FIG 4. A diagram showing another embodiment of the process to produce dilute ethylene and dilute propylene with a hydrogenation zone before the deethanizer zone.
- FIG 5. A diagram for a process to produce dilute ethylene.
- FIG 6. A diagram for a process to produce dilute ethylene with a second compression zone.
- FIG 7. A diagram for a process to produce dilute ethylene with a hydrogenation zone before the deethanizer zone.
 - FIG 8. A diagram for a process to produce dilute ethylene and dilute propylene with a depropanizer zone as the first separation.

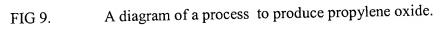


FIG 10. A diagram of a process to produce acrylic acid.

FIG 11. A diagram of a process to produce cumene.

5 FIG 12. A diagram of a process to produce ethylbenzene.

DETAILED DESCRIPTION OF THE INVENTION

In a first embodiment of this invention, a process for producing a dilute ethylene stream and a dilute propylene stream from a cracked gas stream is provided as shown in Figure 1.

Step (1) is separating the cracked gas stream in line 10 in a deethanizer zone 15 to produce a C₂- stream in line 20 and a C₃+ stream in line 45. The deethanizer zone 15 comprises a fractionator sufficient to produce the C₂- stream in line 20 and a C₃+ stream in line 45. The C₂- stream comprises hydrogen, methane, ethane, acetylene and ethylene. The C₃+ stream comprises C₃ hydrocarbons and heavier constituents. The cracked gas stream in line 10 comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons, and heavier constituents, and can be produced by any means known in the art.

Step (2) is hydrogenating the C₂- stream in line **20** in a hydrogenation zone **25** to remove a portion of the acetylene to produce the dilute ethylene stream in line **30**. Hydrogenation in the hydrogenating zone **25** can be completed by any means known in the art. For example, an acetylene reactor containing catalyst can be utilized to hydrogenate a portion of the acetylene. Typically, Group VIII metal hydrogenation catalysts are utilized. Hydrogenation catalysts are disclosed in

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U.S. Patent Numbers 3,679,762; 4,571,442; 4,347,392; 4,128,595; 5,059,732; 5,488,024; 5,489,565; 5,520,550; 5,583,274; 5,698,752; 5,585,318; 5,587,348; 6,127,310 and 4,762, 956; all of which are herein incorporated by reference. Generally, the amount of acetylene remaining in the dilute ethylene stream in line 30 is in a range of less than about 5 ppm by weight, preferably, in a range of 0.5 ppm to 3 ppm by weight.

The temperature and pressure in the hydrogenation zone **25** is that which is sufficient to substantially hydrogenate the acetylene in the C₂- stream in line **20**. Preferably, the hydrogenating occurs at a temperature in a range of about 50°F to about 400°F and at a pressure in a range of about 350 psia to about 600 psia.

Generally, the amount of ethylene in the dilute ethylene stream in line 30 is in a range of about 30% to about 60% by weight, preferably, 40% to 60 % by weight. The dilute ethylene stream in line 30 then can be routed to a dilute ethylene derivative unit 35 to produce different chemicals in line 40 including, but not limited to, ethylbenzene. Preferably, the dilute ethylene stream in line 30 is routed to an ethylbenzene unit. The ethylbenzene unit can utilize any process known in the art. For example, a Friedel-Crafts alkylation reaction of benzene by ethylene is used. Optionally, an effluent gas stream in line 41 from the dilute ethylene derivative unit 35 can be recycled to a cracking zone 105, shown in Figure 2, to produce more dilute ethylene. The composition of the effluent gas stream can vary widely depending on the predominant hydrocarbon feed initially fed to the cracking zone 105. Typically, the effluent gas stream comprises hydrogen, methane, and other light hydrocarbons. Hydrogen and methane may need to be removed from the dilute process stream prior to recycle. This removal can be accomplished by separation membranes, separators, or other equipment.

Step (3) is separating the C_3 + stream in line 45 in a depropanizer zone 50 to produce a C_3 stream in line 55 and a C_4 + stream in line 80. The depropanizer zone 50 comprises a fractionator

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sufficient to produce the C₃ stream in line 55 and a C₄+ stream in line 80. The C₃ stream in line 55 comprises propane, propylene, methylacetylene and propadiene. The amount of propylene in the C₃ stream in line 55 is in a range of about 55% to about 98% by weight, preferably, in a range of 85% to 96% by weight. The C₄+ stream in line 80 comprises C₄ hydrocarbons and heavier hydrocarbon constituents.

Step (4) is reacting the C₃ stream in line 55 in a MAPD reactor zone 60 to remove a portion of methylacetylene and propadiene to produce the dilute propylene stream in line 62. The hydrogenation process for the reduction of MAPD occurs in the MAPD reactor zone 60 can be completed by any means known in the art. Generally, the amount of methylacetylene and propadiene remaining in the dilute propylene stream in line 62 is less than 2 ppm by weight.

The dilute propylene stream in line 62 can be routed to an dilute propylene derivative unit 70 to produce different dilute propylene derivatives. For example, the dilute propylene stream in line 62 can be routed to a process to produce cumene, propylene oxide or acrylic acid in line 75. Cumene can be produced by any process known in the art. For example, a Friedel-Crafts alkylation reaction of benzene by propylene is used to produce cumene. Cumene then can be used to produce other products, such as, for example, phenols.

Optionally, the C_4+ stream in line 80 is separated in a debutanizer zone 85 to produce a C_4 stream in line 90 and a C_5+ stream in line 95. The debutanizer zone 85 comprises a fractionator sufficient to produce the C_4 stream in line 90 and a C_5+ stream in line 95. The C_4 stream in line 90 comprises C_4 hydrocarbons. The C_5+ stream in line 95 comprises C_5 hydrocarbons and heavier hydrocarbon constituents.

Optionally, the C_5 + stream in line 95 is treated in a hydrotreating zone 98 to produce a C_5 diolefins stream in line 96, a benzene-toluene-xylenes (BTX) stream in line 99, a dicyclopentadiene (DCPD) stream in line 97 and a fuel oil stream in line 94. The treatment of the C_5 + stream in the

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hydrotreating zone 98 can be accomplished by any means known in the art. For example, U.S patent number 6,258,989 discloses a hydrotreating zone that can be utilized in this invention, herein incorporated by reference. The C_5 diolefins stream in line 96 comprises C_5 hydrocarbons, and the BTX stream in line 99 comprises benzene, toluene, and xylenes. The DCPD stream in line 97 comprises dicyclopentadiene, and the fuel oil stream in line 94 comprises C_8 + hydrocarbons.

In a second embodiment of the invention, the cracked gas stream utilized as the feedstock in this process can be produced by any process known in the art. A preferred process for producing the cracked gas stream is provided as shown in Figure 2.

Step (1) is heating a hydrocarbon feed in line 100 in a cracking zone 105 to produce a raw cracked gas stream in line 110. Generally, the hydrocarbon feed in line 100 comprises at least one hydrocarbon selected from the group consisting of ethane, propane, butane, pentane, naphtha, gas condensates, gas oils, and mixtures thereof. Preferably, a majority of the hydrocarbon feed in line 100 consists of C₅ hydrocarbons and higher hydrocarbons.

The cracking zone **105** comprises at least one radiant furnace reactor capable of producing the raw cracked gas stream in line **110**. Typically, dilution stream is added to the radiant furnace reactors to reduce coking and to reduce the partial pressure of the hydrocarbon feed, thus increasing ethylene yield. Radiant furnace reactors are disclosed in U.S. Patent Numbers 5,151,158; 4,780,196; 4,499,055; 3,274,978; 3,407,789; and 3,820,955; all of which are herein incorporated by reference.

The raw cracked gas stream in line 110 comprises hydrogen, methane, C₂ hydrocarbons, C₃ hydrocarbons, and heavier constituents. Generally, the raw cracked gas stream in line 110 comprises at least about 10% by weight ethylene, preferably, at least about 20% by weight ethylene, and most preferably, at least about 30% by weight ethylene. For example, the raw cracked gas stream in line 110 comprises about 1 to about 5 weight percent hydrogen, about 3 to about 25 weight percent methane, less than about 1 weight percent acetylene, about 25 to about 35 weight

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percent ethylene, about 3 to about 45 weight percent ethane, and up to about 55 weight percent C₃+ hydrocarbons, depending on the hydrocarbon feed.

Step (2) is quenching the raw cracked gas stream in line 110 in a quenching zone 115 to produce a quenched, cracked gas stream in line 120. Typically, the raw cracked gas stream in line 110 is quenched in quenching zone 115 to a temperature below which the cracking reaction substantially stops in order to prevent coking. Generally, the raw cracked gas stream in line 110 is cooled to a temperature below about 1100°F to substantially stop the cracking reaction. Preferably, the raw cracked gas stream in line 110 is cooled to a temperature in a range of about 85 to about 225°F to form the quenched cracked gas stream in line 120. Quenching can be effected by any means known in the art. For example, the raw cracked gas stream in line 110 can be passed to a quench boiler and quench tower where fuel oil and dilution stream can be removed. Method for cooling a raw cracked gas stream are disclosed in U.S. Patents 3,407,798; 5,427,655; 3,392,211; 4,3351,275; and 3,403,722, all herein incorporated by reference.

Step (3) is compressing the quenched, cracked gas stream in line 120 in a first compression zone 125 to produce a pressurized, cracked gas stream in line 130. The pressure of the pressurized, cracked gas stream in line 130 is in a range of about 150 psig to about 650 psig. The first compression zone 125 comprises at least one gas compressor. Any gas compressor known in the art can be utilized.

Step (4) is deacidifying the pressurized, cracked gas stream in line 130 in a deacidifying zone 135 to remove a portion of the hydrogen sulfide and carbon dioxide to form a wet cracked gas stream in line 140. Generally, the wet cracked gas stream in line 140 has a hydrogen sulfide concentration less than about 0.1 ppm by weight, preferably, in a range of 25 to 100 ppb by weight. Generally, the wet cracked gas stream has a carbon dioxide concentration of less than about 5 ppm

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by weight. The hydrogen sulfide can be removed in the deacidifying zone 135 by any means known in the art. For example, diethanolamine or caustic contactors can be used to remove hydrogen sulfide and carbon dioxide.

Step (5) is drying the wet cracked gas stream in line 140 in a drying zone 145 to produce the cracked gas stream in line 150. Generally, the water content of the cracked gas stream in line 150 is sufficiently dry to prevent downstream operational problems. Preferably, the water content of the cracked gas stream in line 150 is less than 10 ppm by weight. Drying in drying zone 145 can be accomplished by any means known in the art. For example, molecular sieve beds can be utilized to remove water from the wet cracked gas stream in line 140.

In a third embodiment of this invention, a process for producing a dilute ethylene stream and dilute propylene stream from a cracked gas stream is provided as shown in Figure 3.

Step (1) is separating the cracked gas stream in line 155 in a deethanizer zone 160 to produce a C₂- stream in line 165 and a C₃+ stream in line 200. The deethanizer zone 160 comprises a fractionator sufficient to produce the C₂- stream in line 165 and a C₃+ stream in line 200. The C₂- stream comprises hydrogen, methane, ethane, acetylene and ethylene. The C₃+ stream comprises C₃ hydrocarbons and heavier constituents.

Step (2) is compressing the C₂- stream in line 165 in a second compression zone 170 to produce a pressurized, C₂- stream in line 175. The pressure of the pressurized, C₂- stream in line 175 is in a range of about 150 to about 650 psig, preferably, in a range of 200 to 650 psig. The second compression zone 170 comprises a gas compressor and related equipment. Any gas compressor known in the art can be utilized.

Step (3) is hydrogenating the pressurized C_2 - stream in line 175 in a hydrogenation zone 180 to remove a portion of the acetylene to produce the dilute ethylene stream in line 185. The hydrogenation zone 180 is the same as previously described in the first embodiment.

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Generally, the amount of ethylene in the dilute ethylene stream in line 185 is in a range of about 30% to about 60% by weight, preferably, 40% to 60 % by weight. The dilute ethylene stream in line 185 then can be routed to an dilute ethylene derivative unit 190 to produce different chemicals in line 195 including, but not limited to, ethylbenzene. The dilute ethylene derivative unit 190 is the same as dilute ethylene derivative unit 35 previously described in the first embodiment. Optionally, an effluent gas stream in line 191 from the dilute ethylene derivative unit 190 can be recycled to a cracking zone 105 in Figure 2.

Step (4) is separating the C_3 + stream in line 200 in a depropanizer zone 205 to produce a C_3 stream in line 210 and a C_4 + stream in line 235. The depropanizer zone 205 and the C_3 stream and the C_4 + stream are the same as previously described in the first embodiment.

Step (5) is reacting the C₃ stream in line 210 in a MAPD reactor zone 215 to remove a portion of methylacetylene and propadiene to produce the dilute propylene stream in line 217. The MAPD reactor zone 215 is the same as MAPD reactor zone 60 previously described in the first embodiment. The dilute propylene stream is the same as previously described in the first embodiment.

The dilute propylene stream in line 217 then can be routed to a dilute propylene derivative unit 225 to produce different dilute propylene derivatives in line 230. The dilute propylene derivative unit 225 is the same as dilute propylene derivative unit 70 previously described in the first embodiment.

Optionally, the C_4+ stream in line 235 is separated in a debutanizer zone 240 to produce a C_4 stream in line 245 and a C_5+ stream in line 250. The debutanizer zone 240 comprises a fractionator sufficient to produce the C_4 stream in line 245 and a C_5+ stream in line 250. The debutanizer zone 240 and the C_4 stream in line 245 and the C_5+ stream in line 250 are the same as previously described in the first embodiment.

Optionally, the C₅+ stream in line **250** is treated in a hydrotreating zone **255** to produce a C₅ diolefins stream in line **256**, a BTX stream in line **257**, a DCPD stream in line **258**, and a fuel oil stream in line **254**. The hydrotreating zone **255**, the C₅ diolefins stream in line **256**, the BTX stream in line **257**, and the DCPD stream in line **258** and the fuel oil stream in line **254** are the same as previously described in the first embodiment.

In a fourth embodiment of this invention, a process for producing a dilute ethylene and dilute propylene stream from a cracked gas stream is provided as shown in Figure 4.

Step (1) is hydrogenating the cracked gas stream in line 260 in a hydrogenation zone 265 to remove a portion of the acetylene to produce a reduced acetylene cracked gas stream in line 270.

The hydrogenation zone 265 is the same as previously described in the first embodiment.

Step (2) is separating the reduced acetylene cracked gas stream in line 270 in a deethanizer zone 275 to produce the dilute ethylene stream in line 280 and a C_3 + stream in line 295. The deethanizer zone 275 comprises a fractionator sufficient to produce the dilute ethylene stream in line 280 and a C_3 + stream in line 295. The deethanizer zone 275, dilute ethylene stream in line 280 and C_3 + stream in line 295 are the same as previously described in the first and third embodiments.

Generally, the amount of ethylene in the dilute ethylene stream in line 280 is in a range of about 30% to about 60% by weight, preferably, 40% to 60 % by weight. The dilute ethylene stream in line 280 then can be routed to an dilute ethylene derivative unit 285 to produce different chemicals in line 290 including, but not limited to, ethylbenzene. The dilute ethylene derivative unit 285 is the same as dilute ethylene derivative unit 35 previously described in the first embodiment. Optionally, an effluent gas stream in line 286 from the dilute ethylene derivative unit 285 can be recycled to a cracking zone 105 in Figure 2.

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Step (3) is separating the C_3 + stream in line 295 in a depropanizer zone 300 to produce a C_3 stream in line 305 and a C_4 + stream in line 330. The depropanizer zone 300, the C_3 stream in line 305, and the C_4 + stream in line 330 are the same as previously described in the first embodiment.

Step (4) is reacting the C₃ stream in line 305 in a MAPD reactor zone 310 to remove a portion of methylacetylene and propadiene to produce the dilute propylene stream in line 312. The MAPD reactor zone 310 and the dilute propylene stream in line 312 is the same as previously described in the first embodiment.

The dilute propylene stream in line 312 can be routed to a dilute propylene derivative unit 320 to produce different dilute propylene derivatives line 325. The dilute propylene derivative unit 320 is the same as previously described in the first and third embodiments.

Optionally, the C_4 + stream in line 330 is separated in a debutanizer zone 335 to produce a C_4 stream in line 340 and a C_5 + stream in line 345. The debutanizer zone 335 comprises a fractionator sufficient to produce the C_4 stream in line 340 and a C_5 + stream in line 345. The debutanizer zone 335, the C_4 stream in line 340, and the C_5 + stream in line 345 are the same as previously described in the first and third embodiments.

Optionally, the C_5+ stream in line 345 is treated in a hydrotreating zone 350 to produce a C_5 diolefins stream in line 351, a BTX stream in line 352, a DCPD stream in line 353, and a fuel oil stream in line 354. The hydrotreating zone 350, the C_5 diolefins stream in line 351, the BTX stream in line 352, the DCPD stream in line 353, and the fuel oil stream in line 354 are the same as previously described in the first embodiment.

In a fifth embodiment of this invention, a process for producing a dilute ethylene stream from a cracked gas stream is provided as shown in Figure 5.

Step (1) is separating the cracked gas stream in line 300 in a deethanizer zone 305 to produce a C_2 - stream in line 315 and a C_3 + stream in line 310. The deethanizer zone 305 comprises

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a fractionator sufficient to produce the C_2 - stream in line 315 and a C_3 + stream in line 310. The C_2 stream comprises hydrogen, methane, ethane, acetylene and ethylene. The C_3 + stream comprises C_3 hydrocarbons and heavier constituents.

Step (2) is hydrogenating the C₂- stream in line 315 in a hydrogenation zone 320 to remove a portion of the acetylene to produce the dilute ethylene stream in line 325. The hydrogenation zone 320 and the dilute ethylene stream in line 325 are the same as previously described in the first embodiment.

Generally, the amount of ethylene in the dilute ethylene stream in line 325 is in a range of about 30% to about 60% by weight, preferably, 40% to 60 % by weight. The dilute ethylene stream in line 325 then can be routed to an dilute ethylene derivative unit 330 to produce different chemicals in line 335 including, but not limited to, ethylbenzene. The dilute ethylene derivative unit 330 is the same as dilute ethylene derivative unit 35 previously described in the first embodiment. Optionally, an effluent gas stream in line 331 from the dilute ethylene derivative unit 330 can be recycled to a cracking zone 105 in Figure 2.

Step (3) is routing the C₃+ stream in line 310 to storage or to other process units.

In a sixth embodiment of this invention, a process for producing a dilute ethylene stream from a cracked gas stream is provided as shown in Figure 6.

Step (1) is separating the cracked gas stream in line 400 in a deethanizer zone 405 to produce a C_2 - stream in line 415 and a C_3 + stream in line 410. The deethanizer zone 405 comprises a fractionator sufficient to produce the C_2 - stream in line 415 and a C_3 + stream in line 410. The C_2 - stream comprises hydrogen, methane, ethane, acetylene and ethylene. The C_3 + stream comprises C_3 hydrocarbons and heavier constituents.

Step (2) is compressing the C₂- stream in line 415 in a second compression zone 420 to produce a pressurized, C₂- stream in line 425. The pressure of the pressurized, C₂- stream in line

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425 is in a range of about 150 to about 650 psig, preferably, in a range of 200 to 650 psig. The second compression zone 420 comprises a gas compressor and related equipment. Any gas compressor known in the art can be utilized.

Step (3) is hydrogenating the pressurized C₂- stream in line **425** in a hydrogenation zone **430** to remove a portion of the acetylene to produce the dilute ethylene stream in line **435**. The hydrogenation zone **430** is the same as previously described in the first embodiment.

Generally, the amount of ethylene in the dilute ethylene stream in line 435 is in a range of about 30% to about 60% by weight, preferably, 40% to 60 % by weight. The dilute ethylene stream in line 435 then can be routed to an dilute ethylene derivative unit 440 to produce different chemicals in line 445 including, but not limited to, ethylbenzene. The dilute ethylene derivative unit 440 is the same as dilute ethylene derivative unit 35 previously described in the first embodiment. Optionally, an effluent gas stream in line 441 from the dilute ethylene derivative unit 440 can be recycled to a cracking zone 105 in Figure 2.

Step (4) is routing the C_3 + stream in line 410 to storage or to other process units.

In a seventh embodiment of this invention, a process for producing a dilute ethylene stream from a cracked gas stream is provided as shown in Figure 7.

Step (1) is hydrogenating the cracked gas stream in line 500 in a hydrogenation zone 505 to remove a portion of the acetylene to produce a reduced acetylene cracked gas stream in line 510.

The hydrogenation zone 505 is the same as previously described in the first and third embodiment.

Step (2) is separating the reduced acetylene cracked gas stream in line 510 in a deethanizer zone 515 to produce the dilute ethylene stream in line 525 and a C_3+ stream in line 520. The deethanizer zone 515 comprises a fractionator sufficient to produce the dilute ethylene stream in line 525 and a C_3+ stream in line 520. The deethanizer zone 515, dilute ethylene stream in line 525 and C_3+ stream in line 520 are the same as previously described in the first embodiment.

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Generally, the amount of ethylene in the dilute ethylene stream in line 525 is in a range of about 30% to about 60% by weight, preferably, 40% to 60 % by weight. The dilute ethylene stream in line 525 then can be routed to an dilute ethylene derivative unit 530 to produce different chemicals in line 535 including, but not limited to, ethylbenzene. Optionally, an effluent gas stream in line 531 can be recycled back to a cracking zone 105 shown in Figure 2 to produce more dilute ethylene. The dilute ethylene derivative unit 530 is the same as dilute ethylene derivative unit 35 previously described in the first embodiment.

Step (3) is routing the C_3 + stream in line 520 to storage or to other process units.

In an eighth embodiment of this invention, a process for producing a dilute ethylene stream and dilute propylene stream is provided as in Figure 8.

Step (1) is separating the cracked gas stream in line 800 in a depropanizer zone 805 to produce a C₃- stream in line 810 and a C4+ stream in line 845. The depropanizer zone 805 comprises a fractionator sufficient to produce the C₃- stream in line 810 and the C₄+ stream in line 845. The C₃- stream in line 810 comprises hydrogen, methane, ethane, ethylene, acetylene, propane, propylene, methylacetylene and propadiene. The amount of propylene in the C₃ - stream in line 810 is in a range of about 1% to about 32% by weight, preferably, in a range of 15% to 30% by weight. The C₄+ stream in line 845 comprises C₄ hydrocarbons and heavier constituents.

Step (2) is separating the C₃- stream in line **810** in a deethanizer zone **815** to produce a C₂-stream in line **820** and a C₃ stream in line **890**. The deethanizer zone **815** comprises a fractionator sufficient to produce the C₂- stream in line **820** and a C₃ stream in line **890**. The C₂- stream comprises hydrogen, methane, ethane, acetylene, and ethylene. The C₃ stream comprises C₃ hydrocarbons.

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Step (3) is hydrogenating the C_2 - stream in line 820 in a hydrogenation zone 825 to remove a portion of the acetylene to produce the dilute ethylene stream in line 830. The hydrogenating zone 825 is the same as previously described in the first embodiment.

Generally, the amount of ethylene in the dilute ethylene stream in line 830 is in a range of about 30% to about 60% by weight, preferably, 40% to 60 % by weight. The dilute ethylene stream in line 830 then can be routed to an dilute ethylene derivative unit 835 to produce different chemicals in line 840 including, but not limited to, ethylbenzene. The dilute ethylene derivative unit 835 is the same as dilute ethylene derivative unit 35 previously described in the first embodiment. Optionally, an effluent gas stream in line 836 from the dilute ethylene derivative unit 835 can be recycled to a cracking zone 105 as shown in Figure 2 for the production of more dilute ethylene.

Step (4) is reacting the C₃ stream in line 890 in a MAPD reactor zone 895 to remove a portion of methylacetylene and propadiene to produce the dilute propylene stream in line 900. The MAPD reactor zone 895 and the dilute propylene in line 900 are previously described in the first embodiment.

The dilute propylene stream in line 900 then can be routed to a dilute propylene derivative unit 905 to produce different dilute propylene derivatives in line 910. The dilute propylene derivative unit 905 is the same as dilute propylene derivative unit 70 previously described in the first embodiment.

Optionally, the C_4 + stream in line 845 is separated in a debutanizer zone 850 to produce a C_4 stream in line 855 and a C_5 + stream in line 860. The debutanizer zone 850 comprises a fractionator sufficient to produce the C_4 stream in line 855 and a C_5 + stream in line 860. The debutanizer zone 850 and the C_4 stream in line 855, and the C_5 + stream in line 860 are the same as previously described in the first embodiment.

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Optionally, the C₅+ stream in line 860 is treated in a hydrotreating zone 865 to produce a C₅ diolefins stream in line 870, a BTX stream in line 875, a DCPD stream in line 880, and a fuel oil stream in line 885. The hydrotreating zone 865, the C₅ diolefins stream in line 870, the BTX stream in line 875, the DCPD stream in line 880 and the fuel oil stream in line 885 are the same as previously described in the first embodiment.

In another aspect of this invention, the second embodiment, which provides a preferred process of producing the cracked gas stream, can be combined with either the first, third, fourth, and eight embodiments to yield one continuous process for producing the dilute ethylene stream and dilute propylene stream. Also a second embodiment, can be combined with either the fifth sixth or seventh embodiment to yield one continuous process for producing the dilute ethylene stream.

In another aspect of this invention, the dilute ethylene stream in the eight embodiment previously described is routed to an ethylbenzene process. Processes to produce ethylbenzene are disclosed in U.S patent numbers 5,602,290; 5,880,320; 5,856,607; 6,252,126; all of which are herein incorporated by reference.

An example of utilizing the dilute ethylene stream to produce ethylbenzene is shown in Figure 12.

Step (1) comprises reacting a dilute ethylene stream in line 1300 with a benzene stream in line 1305 in an alkylation reactor zone 1310 to form an ethylbenzene rich stream, line 1315. The ethylbenzene rich stream in line 1315 comprises benzene and ethylbenzene. The reacting can be accomplished by any means known in the art. For example, the selectivity of converting ethylene to ethylbenzene is greater than 99%. The catalysts used are zeolite catalysts such as a ZSM based zeolite system.

Step (2) comprises separating the ethylbenzene rich stream in line 1315 in a ethylbenzene separation zone 1320 to form a separations tailgas stream in line 1325, an ethylbenzene stream in

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line 1330, a diethylbenzene and polyethylenebenzene stream in line 1335, and a separation benzene recycle stream in line 1340. Separating can be accomplished by any means know in the art.

Generally the separating in the ethylbenzene separation zone comprises at least one fractionator.

Step (3) comprises reacting a portion of the separation benzene recycle stream in line 1340 in a transalkylating reactor zone 1345 to produce an ethylbenzene rich stream in line 1315. The reacting can be accomplished by any means known in the art. For example, the selectivity of converting ethylene to ethylbenzene is greater than 99%. The catalysts use are zeolite based catalysts such as the Washington Group' TRA-1 or Lummus' Y-zeolite based catalyst system.

Step (4) is recycling a portion of the separation benzene recycle stream in line 1340 to be combined with the benzene stream in line 1305.

In another aspect of this invention, the dilute propylene stream produced in the embodiments described is routed to a propylene oxide process. Processes to produce propylene oxide product are disclosed in U.S. Patent 3,849,451, herein incorporated by reference. An example of this process comprises the following steps is shown in Figure 9.

Step (1) comprises reacting a dilute ethylene stream in line 1000 and a benzene stream in line 1005 in an ethylbenzene reactor zone 1010 to form an ethylbenzene stream in line 1015. The ethylbenzene reactor zone 1010 comprises process equipment sufficient to produce the ethylbenzene stream in line 1015. Typically, the ethylbenzene zone 1010 comprises an alkylation reactor, a transalkylation reactor, and a separation zone to produce ethylbenzene and other products.

Step (2) comprises oxidizing the ethylbenzene stream in line 1015 with air in line 1021 in an EB oxidation zone 1020 to form an ethylbenzene hydroperoxide (EBHP) stream in line 1025 comprising C₆H₅CH(CH₃)OOH. Oxidation of the ethylbenzene stream in line 1015 can be accomplished by any means know in the art. The temperature and pressure in the EB oxidation zone 1020 is that which is sufficient to substantially oxidize the ethylbenzene in line 1015. Preferably,

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the oxidation occurs at a temperature in the range of about 130 °C to about 160 °C and at a pressure in the range of about 40 psia to about 60 psia.

Step (3) comprises reacting the EBHP stream in line 1025 and a dilute propylene stream in line 1023 in a propylene epoxidation zone to form an impure propylene oxide stream in line 1035 comprising C_3H_60 and methylbenzyl alcohol (MBA), $C_6H_5CH(CH_3)OH$. The reaction that occurs in the propylene epoxidation zone is:

$$C_6H_5CH(CH_3)OOH + C_3H_6 \rightarrow C_3H_6O + C_6H_5CH(CH_3)OH$$

The temperature and pressure in the propylene epoxidation zone **1030** is that which is sufficient to react the EBHP stream with the dilute propylene stream to form an impure propylene oxide stream. Preferably, the reaction occurs at a temperature in a range of about 60 °C to about 120 °C and at a pressure in a range of about 140 psia to about 700 psia. The reaction in the propylene epoxidation zone can be accomplished by any means know in the art. Generally, the reaction of the EBHP stream in line **1025** and the dilute propylene stream in line **1023** is accomplished using a molybdenum catalyst solution.

Step (4) comprises separating the impure propylene oxide stream in line 1035 in a product separator zone 1040 to form a tail gas stream in line 1045, a residue stream in line 1050, a raw propylene oxide stream in line 1080, a MBA/acetophone(ACP) stream in line 1055, and an ethylbenzene recycle stream in line 1046. The product separator zone 1040 comprises equipment sufficient to produce the tail gas stream in line 1045, a residue stream in line 1050, a raw propylene oxide stream in line 1080, and a MBA/ACP stream in line 1055. The ethylbenzene recycle stream in line 1046 is recycled back to be combined with the ethylbenzene stream in line 1015. Generally, the product separation zone comprises at least one fractionator. The MBA/ACP stream in line 1055

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comprises C₆H₅CH(CH₃)OH and C₆H₅COCH₃. The tail gas comprises propylene and propane. The residue stream in line **1050** typically comprises benzoic acid, naphthenic acid, and heavier organic compounds.

Step (5) comprises separating the raw propylene oxide stream in a propylene oxide separations zone **1085** to form a propylene oxide stream in line **1095** and an impurities stream in line **1090**. The separation of the raw propylene oxide in line **1080** to form an impurities stream in **1090** and a propylene oxide stream in **1095** can be accomplished by any means known in the art.

Step (6) comprises reacting the MBA/ACP stream in line 1055 in a styrene production and separation zone 1060 to form a styrene stream in line 1065, a fuel stream in line 1070, and a wastewater stream in line 1075. The reactions that occur in the styrene production and separation zone 1060 comprise the following:

 $C_6H_5COCH_3 + H_2 \rightarrow C_6H_5CHCH_3OH$

 $C_6H_5CHCH_3OH \rightarrow C_6H_5CH=CH_2 + H_2O$

The styrene production and separation zone 1060 comprises equipment sufficient to produce the styrene stream in line 1065, the fuel stream in line 1070, and the wastewater stream in line 1075.

In another aspect of this invention the acrylic acid is produced. Processes to produce acrylic acid are disclosed in U.S Patents 6,281,384 and 6,069,271; all of which are herein incorporated by reference. An example of this process comprises the following steps as shown in Figure 10.

Step (1) comprises oxidizing a dilute propylene in line 1105 with air in line 1110 in an oxidation reactor zone 1120 to produce a vent gas stream in line 1115 and an aqueous acrylic acid stream in line 1125. The oxidizing of the dilute propylene comprises the following reactive steps.

- (1) $C_3H_6 + O_2 \rightarrow CH_2CHCHO + H_2O$
- (2) $CH_2CHCHO + \frac{1}{2}O_2 \rightarrow CH_2CHCOOH$

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The oxidation reactor zone comprises equipment sufficient to produce the vent gas stream in line 1115 and the aqueous acrylic acid stream in 1125. For example, the oxidation reactor zone comprises at least one multi-tubular reactor. For example, reaction step (1) can be accomplished through the use of a multi-tubular reactor using catalysts comprising molybdenum and at least one element selected from the group bismuth, tellurium, and tungsten at a temperature of about 300 °C to about 460 °C. The reactive step (2) can be accomplished by a multi-tubular reactor using catalysts comprising molybdenum and vanadium oxide at a temperature of about 240 °C to about 450 °C.

Step (2) is separating the aqueous acrylic acid stream in line 1125 in a recovery and purification zone 1130 to produce an acrylic acid stream in line 1135 and a mixed acid/ester waste stream in line 1140. The mixed acid/ester waste stream in line 1140 comprises water, formic acid, acetic acid, propionic acid, acrylic acid and ethyl acetate. The recovery and purification zone comprises process equipment sufficient to produce the acrylic acid stream in line 1135 and a mixed acid/ester stream in line 1140. Typically, the recovery and purification zone comprises at least one fractionator.

In another aspect of this invention, the dilute propylene stream is utilized as a feedstock to produce cumene. Processes to produce cumene are disclosed in U.S Patent numbers 5,081,323 and 5,149,894; all of which are herein incorporated by reference. An example of this process involves the following process steps as shown in Figure 11.

Step (1) comprises reacting a dilute propylene stream in line 1200 with a benzene feed stream in line 1205 in a dilute propylene alkylation zone 1210 to produce a raw cumene stream in line 1215. This step can be accomplished by any means know in the art.

Step (2) is separating the raw cumene steam in line 1215 in a cumene separations zone 1220 to produce a heavies stream in line 1240, the cumene stream in line 1250, a dipropylbenzene stream in line 1270, and a benzene stream in line 1280. Separating can be accomplished by any means know in the art. A portion of the benzene stream in line 1280 can be recycled and combined with the benzene feed stream in line 1205.

Step (3) is reacting the benzene stream in line 1280 and the dipropylbenzene stream in line 1270 in a transalkylation reactor zone 1290 to form a transalkylated cumene-rich stream in line 1260.

Step (4) is separating the transalkylated cumene rich stream in line 1260 in the cumene separations zone 1220 to produce the cumene stream in line 1250, the heavies stream in line 1240, the propane stream in line 1230, the benzene stream in line 1280, and the dipropyl-benzene stream in line 1270. A portion of the benzene stream in line 1280 can be recycled and combined in the benzene feed stream in line 1205.

Optionally, the propane stream in line 1230 can be recycled back to the cracking zone 105 shown in Figure 2.